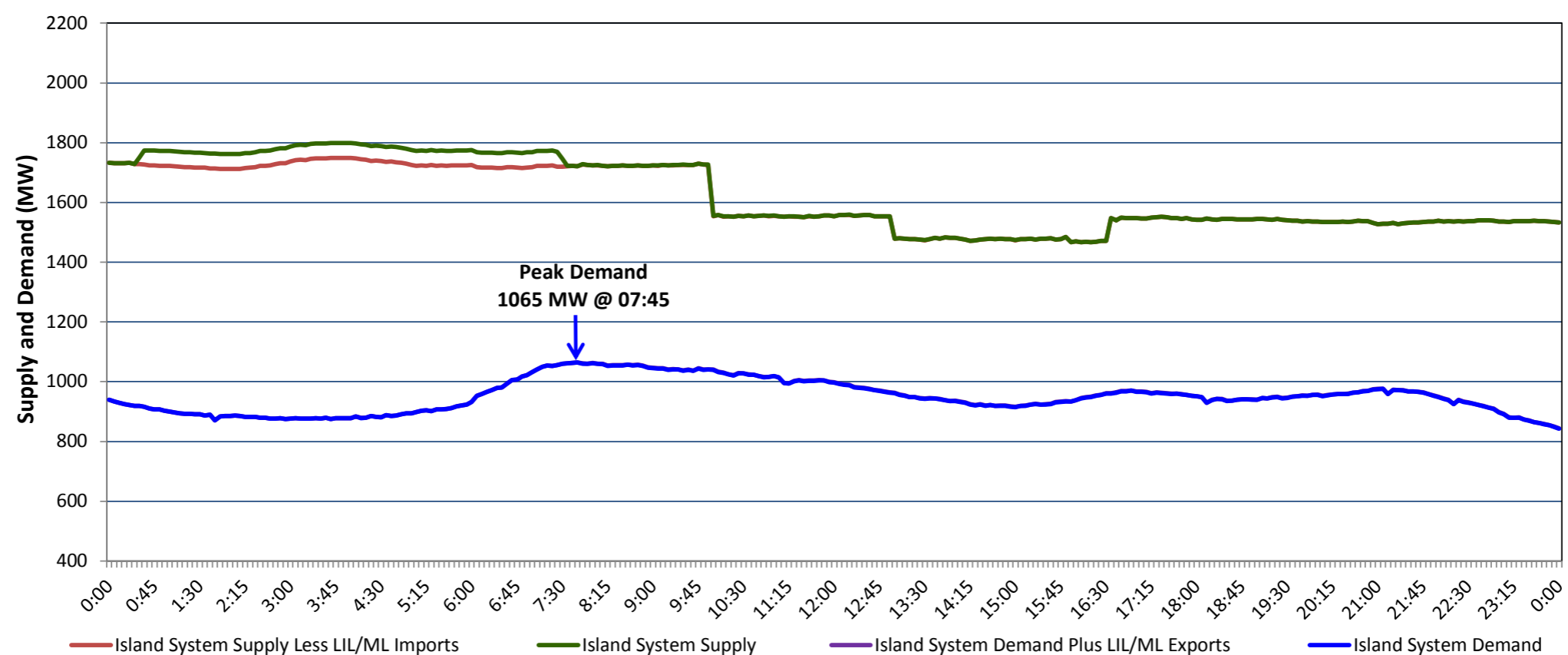


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, May 17, 2019**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, May 16, 2019**



Supply Notes For May 16, 2019

- 1,2
- A As of 0000 hours, April 01, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - B As of 1833 hours, April 27, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).
 - C As of 1049 hours, May 02, 2019, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
 - D As of 1430 hours, May 05, 2019, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
 - E As of 0729 hours, May 12, 2019, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
 - F At 1000 hours, May 16, 2019, Holyrood Unit 2 removed from service for economic dispatch (170 MW).
 - G At 1300 hours, May 16, 2019, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
 - H At 1632 hours, May 16, 2019, Bay d'Espoir Unit 6 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, May 17, 2019	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,530	MW		Friday, May 17, 2019	4	8	1,050	1,050
NLH Island Generation: ⁴	1,195	MW		Saturday, May 18, 2019	6	4	970	970
NLH Island Power Purchases: ⁶	120	MW		Sunday, May 19, 2019	2	3	1,125	1,125
Other Island Generation:	215	MW		Monday, May 20, 2019	3	2	1,055	1,055
ML/LIL Imports:	-	MW		Tuesday, May 21, 2019	3	3	1,060	1,060
Current St. John's Temperature & Windchill:	4 °C	N/A	°C	Wednesday, May 22, 2019	2	4	1,050	1,050
7-Day Island Peak Demand Forecast:	1,195	MW		Thursday, May 23, 2019	6	8	1,195	1,195

Supply Notes For May 17, 2019

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, May 16, 2019	Actual Island Peak Demand ⁸	07:45	1,065 MW
Fri, May 17, 2019	Forecast Island Peak Demand		1,050 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).